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March 21, 2006

4329.04

Humboldt County Department of Health and Human Services  
Division of Environmental Health  
100 H Street, Suite 100  
Eureka, California 95501

Attention: Mr. Mark Verhey, C.E.G.

Subject: Groundwater Monitoring Report; First Quarter 2006  
W & S Enviro; Redwood Village Shell  
723 South Fortuna Boulevard, Fortuna, California; LOP No: 12551

Dear Mr. Verhey:

LACO ASSOCIATES (LACO) presents the results of groundwater monitoring for the first quarter of 2006 at the Redwood Village Shell located in Fortuna, California. This report has been prepared for W & S Enviro. The following elements are included within this report:

- Summary of work performed;
- Site chronology;
- Tabular summary of historical sampling schedule and analytical data;
- Tabular summary of historical hydraulic gradients;
- Figures representing hydraulic gradients; and
- Statement of future work.

Please call (707) 443-5054 if you have any questions or concerns.

Sincerely,  
LACO ASSOCIATES

  
Caroline Levenda

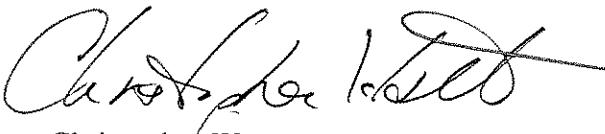
Staff Geologist

CJL:jg

Attachments

cc: Jim Seiler, W & S Enviro (electronically sent)

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Christopher Watt

PG 7586, Exp. 03/31/06



# GROUNDWATER MONITORING REPORT; FIRST QUARTER 2006

Redwood Village Shell; 723 South Fortuna Boulevard, Fortuna, California  
LOP No. 12551; LACO Project No. 4329.04

## INTRODUCTION:

Field activities were conducted on February 9, 2006, in accordance with generally accepted practices at this or similar locations. Details of the quarterly sampling parameters are presented below in Table A. A location map and site plan is included as Figures 1 and 2, respectively. Field sampling reports are included as Attachment 1.

**TABLE A - Quarterly Sampling Parameters: February 9, 2006, Sampling Event**

MONITORING WELL ID	SCREENED INTERVAL (feet)	DTW (feet)	DEPTH TO BOTTOM OF SCREEN (feet)	PURGE METHOD	WATER QUALITY PARAMETERS	ANALYTICALS	SAMPLING SCHEDULE
						ORGANICS	
MW4	3-10	4.88	9.67	DHP	pH, Temp, Ecw, ORP, DO	TPHg, BTEX, MTBE, DIPE, ETBE, TAME, TBA, EDB	Quarterly
MW5	15-24.1	21.85	23.93			TPHg, BTEX, MTBE, DIPE, ETBE, TAME, TBA, EDB, 1,3 Dichlorobenzene, 1,4 Dichlorobenzene, 1,2 Dichlorobenzene, 1,2 Dichloroethane	Annually
MW6	3-10	6.36	9.57	DHP	pH, Temp, Ecw, ORP, DO	TPHg, BTEX, MTBE, DIPE, ETBE, TAME, TBA	Quarterly
MW7	15-26.3	24.66	26.13			NA	Annually
MW8	10-15	14.67	13.68	NA	pH, Temp, Ecw, ORP, DO	NA	
MW9	5-10	4.54	8.90			NA	
MW10	5-10	7.85	8.94	DHP	pH, Temp, Ecw, ORP, DO	TPHg, BTEX, MTBE, DIPE, ETBE, TAME, TBA	Quarterly
MW11	5-10	4.40	8.65			TPHg, BTEX, MTBE, DIPE, ETBE, TAME, TBA	
MW12	28-30.9	23.91	30.73	3/4" B	NA		
MW13	5-10	4.26	8.69	DHP	pH, Temp, Ecw, ORP, DO		
MW14	5-10	4.48	8.73				
MW15	5-10	4.97	8.83	DHP	pH, Temp, Ecw, ORP, DO		
MW16	4-14	6.05	13.05				
MW17	4-14	4.42	13.03				
MW18	4-14	4.77	13.10				

## SITE CHRONOLOGY:

- **1984:** The Redwood Village Texaco station was built on raw agriculture property; it is believed this is the time the three underground storage tanks (USTs) were installed.
- **1990:** Humboldt Petroleum, Incorporated purchased the subject property.
- **1996:** Three 10,000-gallon gasoline USTs were removed and replaced with two new, steel, fiberglass-coated, double-walled tanks and fiberglass piping. Approximately 710 tons of petroleum impacted soil was excavated from the tank cavity.
- **1998:** Three monitoring wells were installed.
- **1999:** Four borings were installed. The field geologist observed two distinct aquifers separated by an aquitard.
- **2000:** Five monitoring wells were installed and the previously installed monitoring wells (MW1 through MW3) were destroyed.
- **2001:** Seventeen borings were installed to further delineate the petroleum hydrocarbon plume.
- **2002:** Monitoring wells MW9 through MW15 were installed. LACO's *Corrective Action Plan* was submitted.
- **2004:** Sixteen borings were installed to delineate and monitor the petroleum hydrocarbon plume stability. LACO's *Remedial Action Plan* was submitted.
- **2005:** Monitoring wells MW16, MW17, and MW18 were installed.

## HYDRAULIC GRADIENT AND HYDROGEOLOGY

Groundwater in the shallow and deep monitoring wells (with the exception of monitoring well MW8) was measured at depths within the screen intervals for this monitoring event (Table A). Thus, the hydraulic gradients were calculated for both the shallow and deep water bearing units. Two gradients were calculated for the shallow zone using monitoring wells with similar screen intervals. The hydraulic gradients were calculated using the three-point method and hydraulic head elevations. The hydraulic gradients and trends for the current reporting period follow:

### Shallow Water Bearing Unit

- Northeast section of site - N31°E with a 0.04 foot per foot trend using monitoring wells MW4, MW10, and MW14 (Figure 3).

- Central section of site - N84°W with a 0.03 foot per foot trend using monitoring wells MW16, MW17, and MW18 (Figure 3).

#### Deep Water Bearing Unit

- S26°W with a 0.03 foot per foot trend using monitoring wells MW5, MW7, and MW12 (Figure 4).

Historical hydraulic head data are included in Table 1, and historic hydraulic gradients are presented in Table 2. A hydraulic head map for shallow and deep monitoring wells is provided as Figures 3 and 4, respectively. Evidence of vertical gradients in this area of the site include approximately a 4-foot difference in hydraulic head between monitoring wells MW9 (screened from 5 to 10 feet bgs) and MW10 (screened from 5 to 10 feet bgs), which are separated by a linear difference of approximately 38 feet. The vertical gradients appear to be driven by differences in lithology in which clayey silt to silty clay lenses may contribute to perching conditions in the area defined by these monitoring wells. In particular, the screen interval of monitoring well MW15 appears to intersect a clayey silt to silty clay lens, which may be acting as a perching layer in the immediate vicinity. Additionally, the area around the northern pump island (near monitoring well MW4 east to monitoring well MW11) appears to be located in a perched zone. The historical fill at the northern half of the site acts as a recharge zone during the rainy season. The proximity of underground utility corridors creates an increase in hydraulic elevations and possibly causes vertical gradients.

## **LABORATORY RESULTS AND DISCUSSION**

Analyte concentrations in groundwater for the current sampling event are included below in Table B. Historical groundwater analytical results are summarized in Table 1. A copy of the laboratory report for the current event is included as Attachment 2. Laboratory notes are included in the case narrative found in Attachment 2.

**Table B: Laboratory Analytical Results for February 9, 2006**

WELL	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
MW4	1,600	4.7	ND<0.50	9.5	1.2	490	250	32	2.5
MW5	ND<50	ND<0.50	1.4	ND<0.50	ND<0.50	ND<1.0	ND<10	ND<1.0	ND<1.0
MW6	32,000	2,800	63	1,800	890	19,000	ND<2000	290	83
MW7	ND<50	0.71	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<10	ND<1.0	ND<1.0
MW8	<b>DTW Only</b>								
MW9	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<10	ND<1.0	ND<1.0
MW10	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<10	ND<1.0	ND<1.0
MW11	69	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6.2	ND<20	ND<1.0	ND<1.0
MW12	60	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<10	ND<1.0	ND<1.0
MW13	52	0.63	ND<0.50	0.84	0.58	ND<1.0	ND<10	ND<1.0	ND<1.0
MW14	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2.7	ND<10	ND<1.0	ND<1.0
MW15	1,900	6.1	ND<0.50	29	20.1	5.4	ND<20	ND<1.0	ND<1.0
MW16	2,900	40	3.9	120	133	11	ND<20	ND<1.0	ND<1.0
MW17	4,500	32	1.4	110	93	69	56	3.4	ND<1.0
MW18	3,900	17	1.6	78	124	31	ND<30	2.5	ND<1.0

## DISCUSSION

Laboratory results for groundwater samples analyzed from the monitoring wells are generally consistent with historic analyte concentrations (Table 1). Monitoring well MW8 was dry; thus a groundwater sample was not collected. Laboratory analytical results are summarized in Table 1 and included as Attachment 2.

## RECOMMENDATIONS

- The next sampling event is scheduled for May 2006. Monitoring wells MW4 through MW18 will be sampled biannually during the wet season in the months of February and May. However, if depth-to-groundwater is below the screen interval, groundwater samples will not be collected.
- Hydraulic gradients will be calculated when groundwater elevations have reached the screen intervals of the monitoring wells.
- Remediation implementation of LACO's Pay for Performance proposal is pending approval by the Underground Storage Tank Cleanup Fund.

## LIMITATIONS

LACO has exercised a standard of care equal to that generated for this industry to ensure that the information contained in this report is current and accurate. LACO disclaims any and all liability for any errors, omissions, or inaccuracies in the information and data presented in this report and/or any consequences arising there from, whether attributable to inadvertence or otherwise.

LACO makes no representations or warranties of any kind including, but not limited to, any implied warranties with respect to the accuracy or interpretations of the data furnished. LACO assumes no responsibility of any third party reliance on the data presented and that data generated for this report represents information gathered at that time and at the indicated locations. It should not be utilized by any third party to represent data for any other time or location. The report is valid solely for the purpose, site, and project described in this document. Any alteration, unauthorized distribution, or deviation from this description will invalidate this report.

## **LIST OF FIGURES, TABLES, AND ATTACHMENTS**

Figure 1: Location Map

Figure 2: Site Map

Figure 3: Hydraulic Gradient Map- Shallow Monitoring Wells (2/09/06)

Figure 4: Hydraulic Gradient Map- Deep Monitoring Wells (2/09/06)

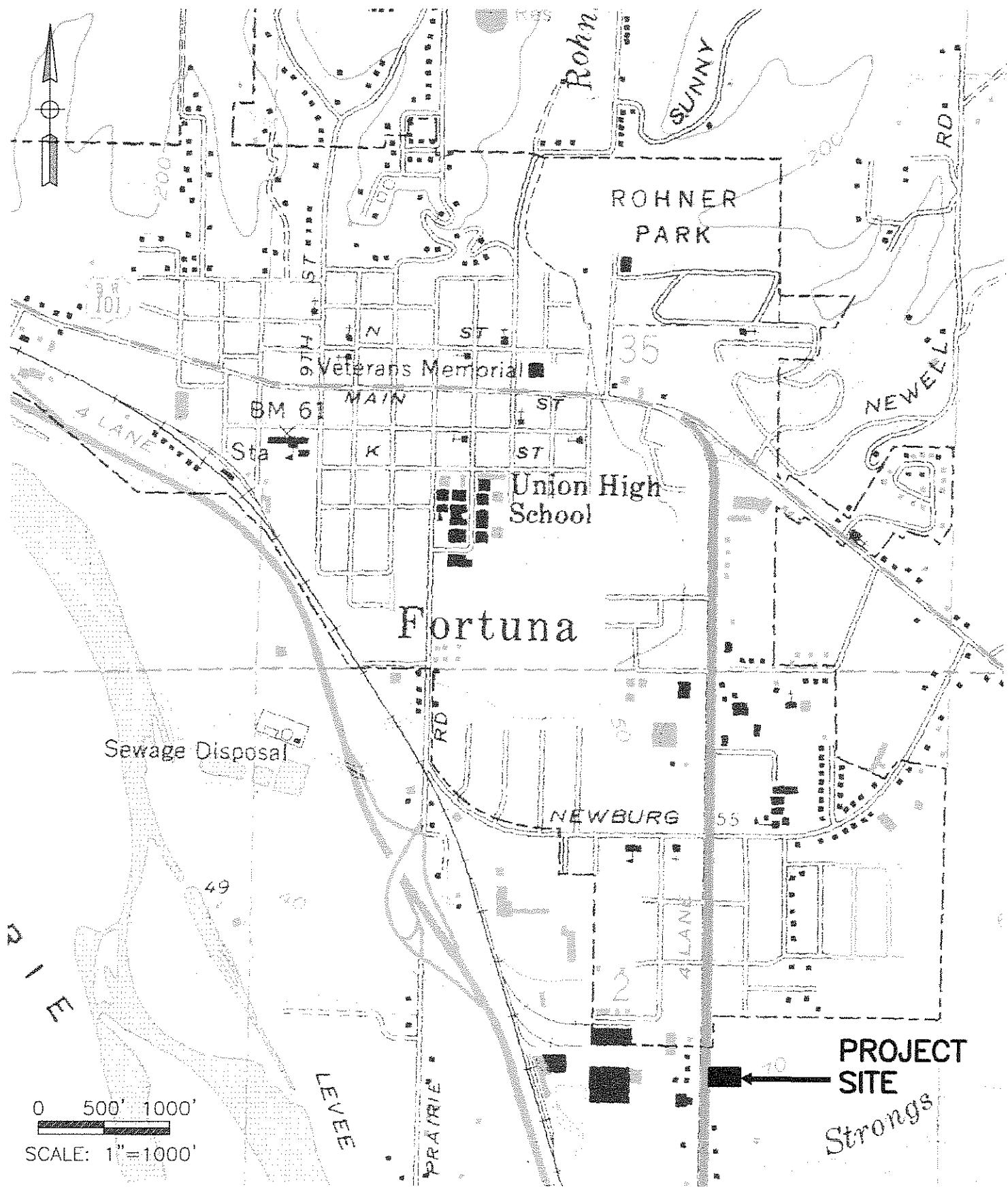
Table 1: Groundwater Analytical Results

Table 2: Historic Hydraulic Gradient Data

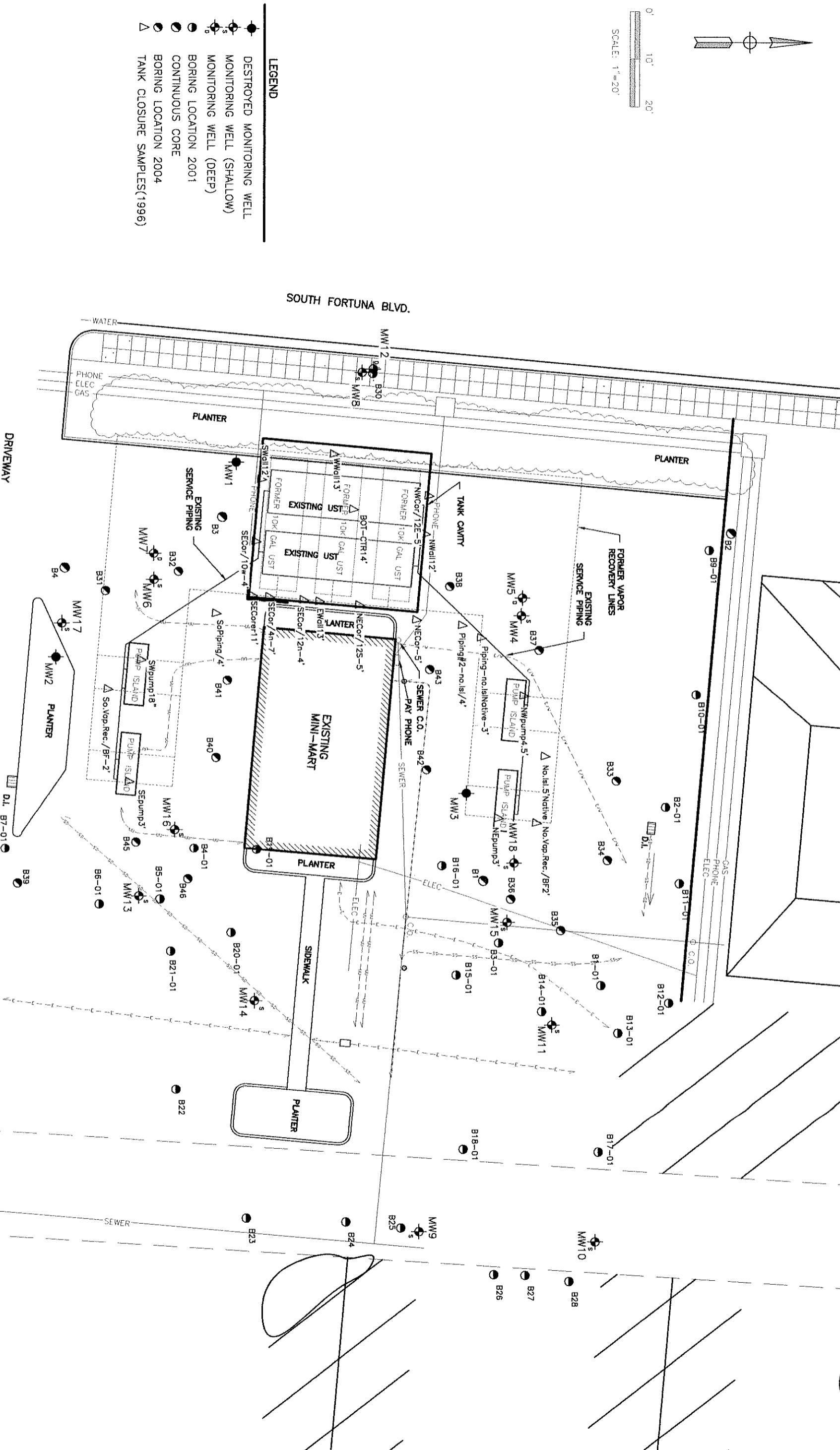
Attachment 1: Field Sampling Forms

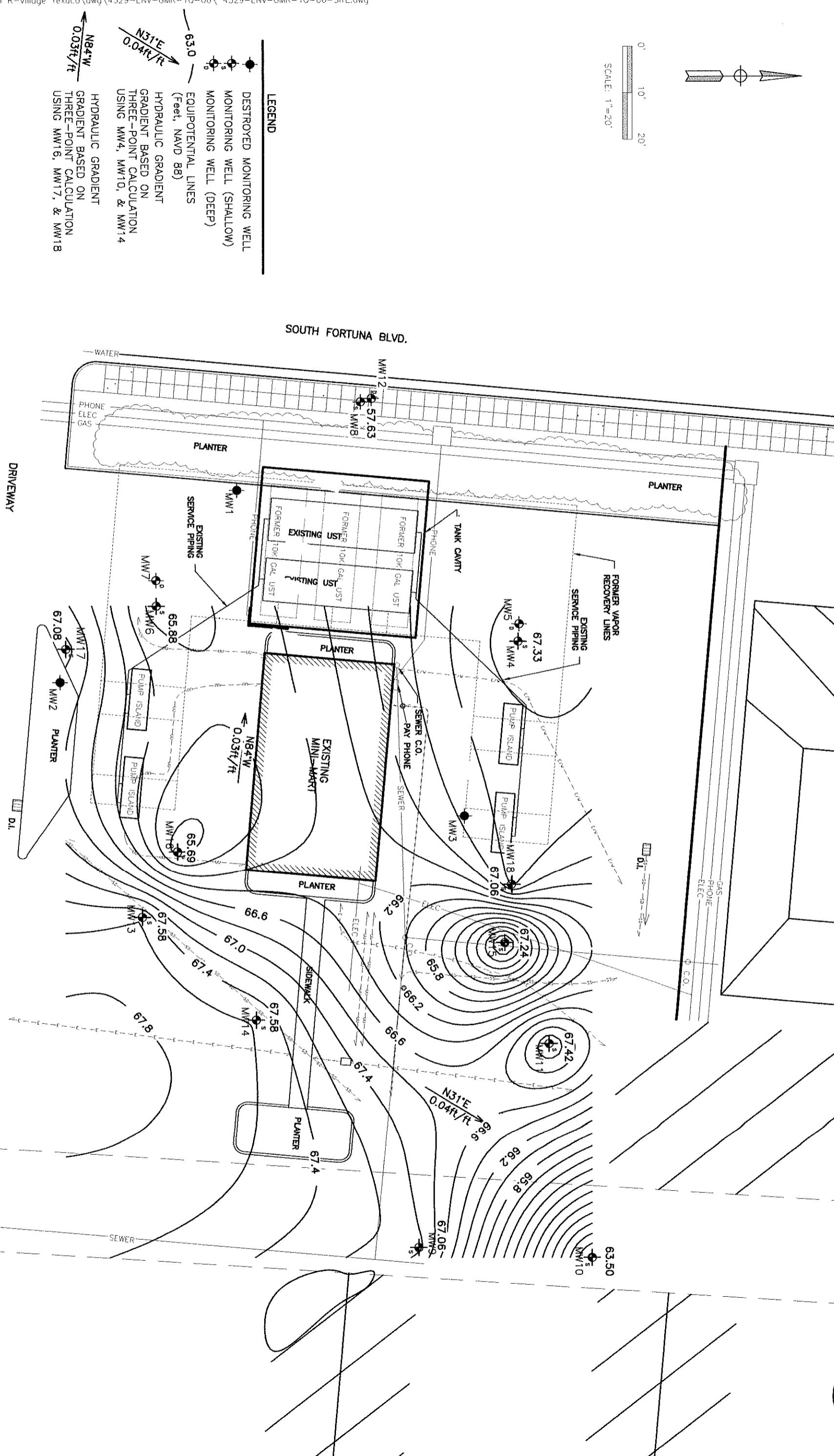
Attachment 2: Copy of Current Laboratory Analytical Report

PROJECT	GROUNDWATER MONITORING REPORT	BY	RJM	FIGURE
CLIENT	W & S ENVIRO	DATE	2/17/06	1
LOCATION	R. VILLAGE TEXACO, FORTUNA	CHECK	<i>an</i>	JOB NO.
LOCATION MAP		SCALE	1"=1000'	4329.04



— — — C — — — E — — —  
— L — — E — — E — — E — —  
— S — — S — — S — — S — —  
— D — — S — — S — — S — —  
— — — O — — O — — O — —  
**ELECTRIC** (NORCAL GEO. CONSULTANTS INC.)  
**SANITARY SEWER** (NORCAL GEO. CONSULTANTS INC.)  
**STORM DRAIN** (NORCAL GEO. CONSULTANTS INC.)  
**UNDIFFERENTIATED UTILITY** (NORCAL GEO. CONSULTANTS INC.)





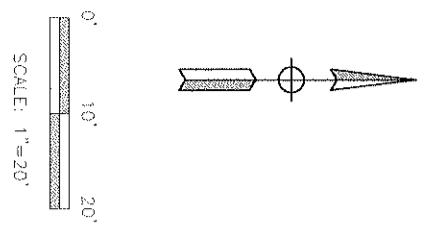
ELECTRIC/WATER (NORCAL GEO. CONSULTANTS INC.)  
ELECTRIC (NORCAL GEO. CONSULTANTS INC.)  
SANITARY SEWER (NORCAL GEO. CONSULTANTS INC.)  
STORM DRAIN (NORCAL GEO. CONSULTANTS INC.)  
UNDIFFERENTIATED UTILITY (NORCAL GEO. CONSULTANTS INC.)

**GROU  
HYDRAULI  
W &  
R. VILLAC**

**NDWATER MONITORING  
GRADIENT MAP SHEET  
TEXACO, FORTUNA**

**MONITORING REPORT**

SCALE	1" = 20'
DRAWN	RJ
CHECK	<u>CE</u>
APPROVED	
DATE	2/17/00
JOB NO.	4329.00
FIGURE	
3	



SCALE: 1"=20'

$S26^W$   
 $0.03ft/ft$

50.20

DESTROYED MONITORING WELL  
 SANITARY SEWER (NORCAL GEO. CONSULTANTS INC.)

MONITORING WELL (SHALLOW)  
 EQUIPOTENTIAL LINES  
 (Feet, NAVD 88)

HYDRAULIC GRADIENT  
 GRADIENT BASED ON  
 THREE-POINT CALCULATION  
 USING MW5, MW7, & M12

HYDRAULIC GRADIENT

LEGEND

DRIVEWAY

D.I.

D.I.

SEWER

PLANER

ELECTRIC/WATER (NORCAL GEO. CONSULTANTS INC.)

ELECTRIC (NORCAL GEO. CONSULTANTS INC.)

SANITARY SEWER (NORCAL GEO. CONSULTANTS INC.)

STORM DRAIN (NORCAL GEO. CONSULTANTS INC.)

UNDIFFERENTIATED UTILITY (NORCAL GEO. CONSULTANTS INC.)

DRIVEWAY

SEWER

PLANER

TABLE I: GROUNDWATER ANALYTICAL RESULTS

W and S Enviro- R Village Texaco  
723 South Fortuna Blvd, Fortuna  
LACO No. 4329.04; LOP No. 12551

Groundwater Measurements												Analytical Results						
WELL/ Sample Date	Well Head Elevation (feet, NAVD 88)	Hydraulic Head (feet, NAVD 88)	Depth to Water (feet)	Depth to Bottom of Screen (feet)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )	Lead Scavengers ( $\mu\text{g/L}$ )	Other Analytes ( $\mu\text{g/L}$ )				
MW-1 8/21/1998 8/1/2000	8/25/1999 8/1/2000	72.21 3-10	9.67 dry	no sample collected dry	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	
MW-2 8/25/1999 8/1/2000	8/25/1999 8/1/2000	16.51 dry	no sample collected dry	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	
MW-3 8/25/1999 8/1/2000	8/11/2000	72.21 3-10	9.67 dry	no sample collected dry	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	
MW-4 8/11/2000	9/8/2000 10/12/2000	NA 63.12 64.03	9.09 8.18	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	
	11/9/2000 12/12/2000	64.64 64.16	7.57 8.05	510 740	61 ---	ND<0.50 ---	55 ---	34 ---	210 ---	ND<1.0 ---	All ND<1.0 ---	All ND<1.0 ---	ND<1.0 ---	ND<1.0 ---	ND<1.0 ---	ND<1.0 ---	ND<1.0 ---	
	1/8/2001 2/14/2001	64.81 66.56	--- 5.65	2,800 2,500	88 81	ND<0.50 ND<0.50	150 140	87.4 79.4	380 340	94 100	19 17	ND<1.0 ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	2/14/2001 3/12/2001	field duplicate methanol blank	ND<50 66.79	ND<0.50 5.42	ND<0.50 5.69	ND<0.50 1,300	ND<1 120	140 ---	16 380	130 ---	18 ---	ND<1.0 All ND<2.5	--- ---	--- ---	--- ---	--- ---	--- ---	
	4/6/2001 5/11/2001	6.71 6.80	6.71 6.80	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	
	6/8/2001 7/16/2001	6.60 6.69	6.60 6.69	1,400 1,400	81 78	ND<1.3 ND<1.3	140 78	30.6 40	640 650	180 290	30 36	All ND<2.5 All ND<4.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	8/24/2001 9/17/2001	6.62 6.39	6.62 6.39	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	
	10/24/2001 11/5/2001	6.62 6.32	7.59 6.89	--- 1,000	45 1,4	--- 68	30.6 68	30.6 68	640 180	30 30	2.3 3.4	All ND<1.0 All ND<2.5	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	12/5/2001 1/3/2002	6.64 6.73	6.48 5.08	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	--- ---	
	2/15/2002 2/21/2003	6.63 6.63	5.58 5.58	1,700 1,900	8.5 7.4	ND<0.50 ND<0.50	49 23	1,85 3,62	540 650	620 720	27 330	All ND<1.0 All ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	5/3/2002 7/31/2002	5.95 6.30	5.95 6.30	1,700 1,300	21 11	0.77 0.93	72 55	8.88 19.5	650 590	250 360	32 30	All ND<1.0 All ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	5/14/2004 8/30/2004	5.91 6.06	5.91 6.06	1,900 1,800	20 7.5	ND<0.50 ND<0.50	41 29	9.8 4.8	630 650	180 350	2.8 3.9	All ND<1.0 All ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	8/6/2003 11/6/2003	5.81 6.38	5.81 6.38	2,700 2,500	12 8.1	1.1 ND<0.50	80 44	18.8 8.88	810 620	280 200	3.0 2.2	All ND<1.0 All ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	2/11/2004 5/14/2004	5.30 5.91	5.30 5.91	2,000 1,900	12 20	ND<0.50 ND<0.50	25 41	ND<0.50 9.8	680 630	230 180	3.2 2.8	All ND<1.0 All ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	8/30/2004 11/22/2004	6.11 6.21	6.11 6.21	2,200 1,800	20 10	ND<0.50 ND<0.50	64 39	16 5.7	670 690	220 ND<500	3.4 3.1	All ND<1.0 All ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	2/3/2005 5/23/2005	5.27 5.38	5.27 5.38	2,000 1,900	19 19	ND<0.50 ND<0.50	19 1.5	ND<0.50 1.5	280 530	34 220	2.7 3.1	All ND<1.0 All ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	8/1/2005 11/2/2005	5.87 6.31	5.87 6.31	1,700 2,200	19 23	ND<0.50 ND<0.50	19 1.5	ND<0.50 1.5	610 500	35 270	2.6 3.0	All ND<1.0 All ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	
	2/9/2006	4.88 6.73	4.88 6.73	1,600 1,200	4.5 4.7	ND<0.50 ND<0.50	1,000 600	ND<0.50 9.5	350 350	30 250	2.5 3.2	ND<1.0 ND<1.0	--- ---	--- ---	--- ---	All others ND All others ND	All others ND All others ND	

TABLE I: GROUNDWATER ANALYTICAL RESULTS

W and S Enviro- R Village Texaco  
723 South Fortuna Blvd, Fortuna  
LACO No. 4329.04; LOP No. 1255

TABLE I: GROUNDWATER ANALYTICAL RESULTS

**TABLE I: GROUNDWATER ANALYSIS**

**TABLE 1: GROUNDWATER ANALYTICAL RESULTS**  
 W and S Enviro-R Village Texaco  
 723 South Fortuna Blvd, Fortuna  
 LACO No. 4329-04; LOP No. 12551

TABLE I: GROUNDWATER ANALYTICAL RESULTS

W and S Enviro-R Village Texaco

723 South Fortuna Blvd, Fortuna

LACO No. 4329.04; LOP No. 12551

## Groundwater Measurements

## Analytical Results

WELL/ Sample Date	Hydraulic Head (feet, NAVD-88)	Well Screen Interval (feet)	Depth to Water (feet)	Depth to Bottom of Screen (feet)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MtBE ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )	Lead Scavengers ( $\mu\text{g/L}$ )	Other Analyses ( $\mu\text{g/L}$ )	
<b>MW-9</b>																
7/3/2002	59.83	5-10	8.90	11.77	ND<50	ND<50	ND<50	ND<50	3.1	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	
12/5/2002	62.14		9.46	9.42	ND<50	ND<50	ND<50	ND<50	ND<50	ND<20	ND<10	ND<10	ND<10	ND<10	ND<10	
2/13/2003	62.18		9.78	9.78	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	
5/21/2003	61.82		NA	dry	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	
8/6/2003	NA		NA	dry	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	
11/6/2003	NA		NA	dry	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	
2/1/2004	NA		NA	dry	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	
5/14/2004	61.70		9.90	9.90	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	
8/3/2004	61.69		9.91	9.89	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	
11/22/2004	61.71		9.89	9.89	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	
2/3/2005	61.71		9.49	9.49	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	
5/23/2005	66.61		9.15	9.15	63	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	
8/1/2005	62.45		62.11	9.49	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected
11/22/2005	67.06		4.54	4.54	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	
<b>MW-10</b>																
7/3/2002	62.28	5-10	8.94	9.07	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	
12/5/2002	61.94		9.41	9.02	ND<50	ND<50	ND<50	ND<50	ND<50	ND<20	ND<10	All ND<10	All ND<10	All ND<10	All ND<10	
2/13/2003	62.33		8.84	8.84	ND<50	ND<50	ND<50	ND<50	ND<50	ND<20	ND<10	All ND<10	All ND<10	All ND<10	All ND<10	
5/21/2003	62.51		62.27	9.08	9.66	ND<50	ND<50	ND<50	ND<50	ND<50	ND<20	ND<10	All ND<10	All ND<10	All ND<10	
8/6/2003	61.69		NA	dry	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected
11/6/2003	NA		NA	dry	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected
2/1/2004	63.37		7.98	9.06	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	
5/14/2004	62.29		61.97	9.18	9.06	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	ND<10	
8/30/2004	61.73		61.73	9.62	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected
11/22/2004	64.90		7.35	9.42	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	
2/3/2005	61.93		9.42	9.17	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	
5/23/2005	62.18		61.84	9.51	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected
8/17/2005	61.84		7.85	7.85	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	
<b>MW-11</b>																
7/3/2002	62.86	5-10	8.65	8.96	420	190	ND<50	ND<50	0.67	12.5	32	ND<10	ND<10	ND<10	ND<10	
12/5/2002	62.49		9.33	9.33	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected
2/13/2003	63.06		8.76	8.76	120	15	ND<50	ND<50	1.1	41	41	ND<60	ND<60	All ND<10	All ND<10	
5/21/2003	63.27		8.55	7.9	5.5	ND<50	ND<50	ND<50	0.58	26	26	ND<20	ND<20	All ND<10	All ND<10	
8/6/2003	62.86		8.96	8.3	ND<50	ND<50	ND<50	ND<50	0.70	30	30	ND<20	ND<20	All ND<10	All ND<10	
11/6/2003	62.41		9.41	120	1.8	ND<50	ND<50	ND<50	ND<50	24	ND<20	ND<20	ND<20	All ND<10	All ND<10	
2/1/2004	62.21		9.61	9.51	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected
5/14/2004	62.31		9.51	9.59	ND<50	ND<50	ND<50	ND<50	ND<50	ND<20	ND<20	ND<20	ND<20	ND<20	ND<20	
8/30/2004	62.22		9.60	9.60	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected
11/22/2004	62.22		9.60	4.80	70	ND<50	ND<50	ND<50	ND<50	7.1	ND<20	ND<20	ND<20	ND<20	ND<20	
2/5/2005	67.02		6.16	6.16	ND<50	0.75	ND<50	ND<50	0.52	9.5	9.5	ND<10	ND<10	All ND<10	All ND<10	
5/17/2005	65.66		9.17	4.40	69	ND<50	ND<50	ND<50	ND<50	6.2	ND<20	ND<20	ND<20	All ND<10	All ND<10	
8/17/2005	62.65		63.50	4.40	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	All ND<10	All ND<10	
11/22/2005	67.42		28-30.9	30.73	ND<50	ND<50	ND<50	ND<50	ND<50	ND<10	ND<10	ND<10	ND<10	All ND<10	All ND<10	
<b>MW-12</b>																
7/3/2002	43.21	72.44	29.23	29.94	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected	no sample collected
12/5/2002	42.50		26.29	24.68	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	All ND<10	All ND<10	
2/13/2003	46.24		47.76	44.07	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	All ND<10	All ND<10	
5/21/2003	47.76		28.37	43.01	ND<50	1.1	ND<50	ND<50	0.68	2.17	2.17	ND<50	ND<50	All ND<10	All ND<10	
8/6/2003	44.07		29.43	43.01	65	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	All ND<10	All ND<10	

TABLE 1: GROUNDWATER ANALYTICAL RESULTS

W and S Enviro- R Village Texaco  
723 South Fortuna Blvd, Fortuna  
LACO No. 4329.04; LOP No. 1255

TABLE 1: GROUNDWATER ANALYTICAL RESULTS

W and S Enviro-R Village Texaco

723 South Fortuna Blvd, Fortuna

LACO No. 4329.04; LOP No. 12551

## Groundwater Measurements

## Analytical Results

WELL/ Sample Date	Well Head Elevation (feet, NAVD-88)	Hydraulic Head (feet, NAVD-88)	Depth to Water Interval (feet)	Depth to Bottom of Screen (feet)	TPhg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )	TBA Scavengers ( $\mu\text{g/L}$ )	Other Analytes ( $\mu\text{g/L}$ )
<b>MW-15</b>															
7/31/2002	63.16	9.05	9.00	9,900	1,100	1,300	310	1,710	45	ND>20	1.8	ND<1.0	ND<1.0	All others ND	
12/5/2002	62.82	9.39	no sample collected	8,000	270	4.7	850	791	24	ND>50	1.1	ND<1.0	All ND<1.0	ND<1.0	
2/13/2003	66.66	5.55	6,800	100	4.1	480	257	14	ND>20	1.1	ND<1.0	All ND<1.0	ND<1.0		
5/21/2003	66.67	5.54	5,500	310	8.9	640	465	20	ND>20	1.1	ND<1.0	All ND<1.0	ND<1.0		
8/6/2003	64.12	8.09	4,700	200	5.1	330	205	24	ND>20	1.2	ND<1.0	All ND<1.0	ND<1.0		
11/6/2003	63.05	9.16	3,800	40	1.7	200	106	16	ND>30	ND<1.0	ND<1.0	ND<1.0	ND<1.0		
2/11/2004	67.07	5.14	6,000	50	2.2	450	143	13	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0		
5/14/2004	66.26	9.02	4,000	39	2.0	240	89	19	ND>25	1.2	ND<1.0	ND<1.0	ND<1.0		
8/30/2004	63.19	6.82	3,700	54	2.7	340	210	20	ND<70	1.2	ND<1.0	ND<1.0	ND<1.0		
11/22/2004	65.39	5.16	3,100	16	1.4	160	71	13	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0		
2/3/2005	67.05	5.42	3,300	9.7	1.0	81	58	ND<10	ND<15	ND<1.0	ND<1.0	ND<1.0	ND<1.0		
5/23/2005	66.79	6.45	4,300	41	1.8	75	223	ND>20	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0		
8/1/2005	65.76	9.12	2,300	9.2	0.89	69	46	14	ND<45	ND<1.0	ND<1.0	ND<1.0	ND<1.0		
11/2/2005	63.09	4.97	1,900	6.1	ND<0.50	29	20.1	5.4	ND<20	ND<1.0	ND<1.0	ND<1.0	ND<1.0		
<b>MW-16</b>															
8/30/2004	71.74	4.14	13.05	3,200	26	85	16	323	36	ND>10	ND<1.0	ND<1.0	ND<1.0	ND<1.0	
11/22/2004	58.41	13.33	9,800	2,000	1,400	180	1,080	280	53	4.2	ND<1.0	ND<1.0	ND<1.0	ND<1.0	
2/3/2005	61.22	10.52	4,300	180	22	300	980	72	ND>35	2.6	ND<1.0	ND<1.0	ND<1.0	ND<1.0	
5/23/2005	60.15	11.59	2,400	120	4.3	160	242	24	ND>10	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	
8/1/2005	58.00	13.74	1,900	71	1.7	120	129	130	ND<150	4.9	ND<1.0	ND<1.0	ND<1.0	ND<1.0	
11/2/2005	57.89	13.85	2,900	40	3.9	120	133	11	ND>20	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	
2/9/2006	65.69	6.05	4,42	32	1.4	110	93	69	56	3.4	ND<1.0	ND<1.0	ND<1.0	ND<1.0	
<b>MW-17</b>															
8/30/2004	57.82	13.68	no sample collected	no sample collected	—	—	—	—	—	—	—	—	—	—	—
11/22/2004	57.56	13.94	11.72	260	1.4	ND<0.50	3.3	8.0	190	83	7.3	ND<1.0	ND<1.0	ND<1.0	
2/3/2005	59.78	3,200	94.0	3	340.0	185.0	95	ND>60	3.7	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	
5/23/2005	59.39	12.11	13.70	no sample collected	—	—	—	—	—	—	—	—	—	—	—
8/1/2005	57.80	14.08	4,42	4,500	32	1.4	110	93	69	56	3.4	ND<1.0	ND<1.0	ND<1.0	ND<1.0
11/2/2005	57.42	67.08	3,900	17	1.6	78	124	31	ND>30	2.5	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
<b>MW-18</b>															
8/30/2004	71.81	4.14	13.03	580	6.3	14	4.4	95	17	ND>10	1.6	ND<1.0	ND<1.0	ND<1.0	ND<1.0
11/22/2004	57.99	13.84	7,400	2,000	460	200	890	190	85	13	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
2/3/2005	59.81	12.02	2,400	230	27	72	560	23	ND<10	2.5	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
5/23/2005	66.58	5.25	5,600	28	5.2	160	194	ND>40	ND>20	1.7	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
8/1/2005	65.75	6.08	7,700	67	5.9	280	553	ND>80	ND>40	3.4	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
11/2/2005	58.84	12.99	3,500	190	5.5	80	177	55	19	4.7	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
2/9/2006	67.06	4.77	3,900	17	1.6	78	124	31	ND>30	2.5	ND<10	ND<10	ND<10	ND<10	ND<10

## Notes:

TPhg - total petroleum hydrocarbons as gasoline  
 Xylenes - total of m,p-xylenes and o-xylenes  
 Fuel oxygenates include:

MTBE - methyl tertiary butyl ether

ETBE - ethyl tertiary butyl ether

TAME - tertiary amyl methyl ether

TBA - tertiary butyl alcohol

Di-isopropyl ether

All results reported in micrograms per liter ( $\mu\text{g/L}$ )ND - non-detect at the reporting limit shown ( $\mu\text{g/L}$ )

Bold results indicate analytic detection

— Not sampled

**TABLE 2: HISTORIC HYDRAULIC GRADIENT DATA**

W and S Enviro - R Village Texaco

723 South Fortuna Blvd, Fortuna

LACO No. 4329.04; LOP No. 12551

<b>Date</b>	<b>Shallow Aquifer</b>		<b>Deep Aquifer</b>	
	Direction	Slope	Direction	Slope
11/9/2000	NA	NA	NA	NA
12/12/2000	NA	NA	NA	NA
12/5/2002	S72°E	0.04	NA	NA
2/13/2003	S82°W	0.06	S50°W	0.06
5/21/2003	S43°E	0.05	S49°W	0.05
8/6/2003	S43°W	0.04	NA	NA
11/6/2003	S70°E	0.04	NA	NA
2/11/2004	S42°E	0.05	S49°W	0.07
5/14/2004	S38°E	0.04	S57°W	0.08
8/30/2004	NA	NA	NA	NA
11/22/2004	S61°E	NA	NA	NA
2/3/2005	NA	NA	S50°W	0.08
5/23/2005	N42°E	0.04	S45°W	0.04
8/1/2005	S20°E	0.03	NA	NA
11/12/2005	NA	NA	NA	NA
2/9/2006	N31°E	0.04	S26°W	0.03

# **Attachment 1**



Project Name:	Tech: SJD				
Project No.: R Village Texaco	Mob/Demob time: 50/50				
Project No.: 4329.02	Travel time: 1.0				
Date: 2-9-06	Time on site: 8:55				
Golbal ID No.: T0602300415	Time off site: 11:30				
PM: CJW	Mileage: 38				
WELL No.:	MW4	MW5	MW6	MW7	
DIAMETER (in)	2.00	2.00	2.00	2.00	
SCREENED INTERVAL (ft)	3-10	15-24.1	3-10	15-26.3	
DEPTH TO WATER (ft)	4.88	21.85	6.36	24.66	
FIELD INTRINSICS	INITIAL	FINAL	INITIAL	FINAL	
pH	7.4	6.5	6.9	6.9	
TEMP (°C)	17.7	14.2	15.7	16.1	
E <sub>CW</sub> (μmhos)	263	258	226	207	
ORP (mV)	52	113	52	59	
DO (mg/L)	1.03	0.85	3.66	4.04	
OTHER (units)					
DEPTH MEASUREMENTS ARE REFERENCED TO TOP OF CASING PURGE	TIME	10:03	10:13	10:27	10:35
PURGE	METHOD (DHP/CB/B)	DHP		DHP	
VOLUME (L)	RATE (Lpm)	0.18		0.19	
COLOR	VOLUME (L)	1.75		1.50	
ODOR	COLOR	CLEAR	CLEAR	CLEAR w/ WHITE BUGS!	YELLOW/ BROWN TINT
INTAKE DEPTH (FEET)	ODOR	LIGHT RUBBER/SULFUR		NONE	
SAMPLE	INTAKE DEPTH (FEET)	8.5		23.5	
ANALYTES	TIME	10:14		10:36	
TOTAL DRAWDOWN (FEET)	METHOD (DHP/CB/B)	DHP		DHP	
REMARKS	ANALYTES	8260 List 1		8260 List 1	
WELL CONDITION	TOTAL DRAWDOWN (FEET)	8260 List 1		8260 List 5	
WASTE DRUMS	REMARKS	0.69		0.95	
	WELL CONDITION	good		good	
	WASTE DRUMS			good	
	WELL CONDITION			DRY/good	



Project Name: R Village Texaco						Tech: SJD	
						Mob/Demob time: 150 / 50	
						Travel time: 1.00	
						Time on site: 8:55	
						Time off site: 1:30	
						Mileage: 38	
Project No.: 4329.02	Date: 2-9-06	Golbal ID No.: T0602300415	PM: CJW				
WELL No.:	MW9	MW10	MW11	MW12	MW13		
DIAMETER (in)	2.00	2.00	2.00	1.50	2.00		
SCREENED INTERVAL (ft)	5-10	5-10	5-10	28-30.9	5 - 10		
DEPTH TO WATER (ft)	4.54	7.85	4.40	23.91	4.25		
FIELD INTRINSICS  DEPTH MEASUREMENTS ARE REFERENCED TO TOP OF CASING	INITIAL	FINAL	INITIAL	FINAL	INITIAL	FINAL	
	pH	6.4	6.2	6.6	6.2	6.5	6.6
	TEMP (°C)	19.2	17.9	18.6	18.6	17.8	16.3
	E <sub>CW</sub> (μmhos)	145	151	175	175	281	275
	ORP (mV)	124	154	98	136	106	76
	DO (mg/L)	2.47	0.95	1.63	1.58	1.19	0.44
	OTHER (units)						
PURGE	TIME	11:24	11:32	11:05	11:13	11:43	11:51
	METHOD (DHP/CB/B)	DHP		DHP		DHP	
	RATE (Lpm)	0.18		0.19		0.19	
	VOLUME (L)	1.40		1.50		1.50	
	COLOR	Cloudy	Cloudy	Clear	Clear	Cloudy	UR. GREY Cloudy
	ODOR	NONE		VERY SLIGHT POND WATER		STRONG SULFUR	
	INTAKE DEPTH (FEET)	8.5		9.5		8.5	
SAMPLE	TIME	11:33		11:14		11:52	
	METHOD (DHP/CB/B)	DHP		DHP		DHP	
	ANALYTICS	8260 List 1		8260 List 1		8260 List 1	
	TOTAL DRAWDOWN (FEET)	0.74		0.63		0.08	
	REMARKS						
WELL CONDITION	good		good		good		
WASTE DRUMS							



Project Name:	R Village Texaco				Tech:	SJD			
Project No.:	4329.02				Mobe/Demob time:	.50/.50			
Date:	2-9-06				Travel time:	1.00			
Global ID No.:	T0602300415				Time on site:	8:55			
PM:	CJW				Time off site:	1:30			
WELL No.:	MW14	MW15	MW16	MW17	MW18				
DIAMETER (in)	2.00	2.00	2.00	2.00	2.00				
SCREENED INTERVAL (ft)	5-10	5-10	4-14	4-14	4-14				
DEPTH TO WATER (ft)	4.48	4.91	6.05	4.42	4.77				
FIELD INTRINSICS									
pH	6.5	6.2	6.5	6.5			6.4	6.4	
TEMP (°C)	17.4	15.8	17.1	16.3			17.5	16.0	
E <sub>CW</sub> (μmhos)	179	187	267	260			230	237	
ORP (mV)	88	124	75	57			46	61	
DO (mg/L)	1.66	0.63	1.41	0.65			1.28	0.60	
OTHER (units)									
DEPTH MEASUREMENTS ARE REFERENCED TO TOP OF CASING	TIME	12:03	12:11	12:23	12:31			12:42	12:50
PURGE	METHOD (DHP/CB/B)	DHP						DHP	
RATE (Lpm)	0.18	0.18						0.19	
VOLUME (L)	1.40		1.40				1.50		
COLOR	CLEAR	Cloudy	CLEAR	CLEAR			CLEAR	CLEAR	
ODOR	STRONG SULFUR		MEDIUM LIGHT RUBBER / SULFUR				LIGHT RUBBER / FUEL		
INTAKE DEPTH (FEET)	8.5		8.5				10.0		
SAMPLE	TIME	12:12		12:32				12:52	
	METHOD (DHP/CB/B)	DHP		DAP				DHP	
	ANALYTICS	8260 List 1		8260 List 1		8260 List 1	8260 List 1	8260 List 1	
	TOTAL DRAWDOWN (FEET)	0.39		0.77				0.95	
	REMARKS							FD + MB	
	WELL CONDITION	good		good		good	good	good	
	WASTE DRUMS								



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WELL ID: mw10

WELL ID: MW9

WELL ID: MW11

WELL ID: MW14



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Tech: 310  
Date: 2-9-06

Project No.: 4329.02



Project Name: **R Village Texaco**  
Project No.: **4329.02**  
Date: **2-9-06**  
Global ID No.: **T0602300415**  
PM: **CJW**

Tech: **SJD/RLD**  
Mob/Demob time: **501.50**  
Travel time: **1.0**  
Time on site: **9:00**  
Time off site: **11:30**  
Mileage: **36**

	<b>MW4</b>	<b>MW5</b>	<b>MW6</b>	<b>MW7</b>	<b>MW8</b>
WELL No.:	<b>2.00</b>	<b>2.00</b>	<b>2.00</b>	<b>2.00</b>	<b>2.00</b>
DIAMETER (in)	<b>3-10</b>	<b>15-24.1</b>	<b>3-10</b>	<b>15-26.3</b>	<b>10-15</b>
SCREENED INTERVAL (ft)					
DEPTH TO WATER (ft)			<b>6.36</b>	<b>24.66</b>	<b>14.67</b>
FIELD INTRINSICS					
pH	INITIAL	FINAL	INITIAL	FINAL	INITIAL
TEMP (°C)				<b>6.0</b>	<b>5.9</b>
Ecw (μmhos)				<b>15.2</b>	<b>16.1</b>
ORP (mV)				<b>360</b>	<b>350</b>
DO (mg/L)				<b>-43</b>	<b>225</b>
DO (mg/L)				<b>-37</b>	<b>0.70</b>
OTHER (units)					
DEPTH MEASUREMENTS ARE REFERENCED TO TOP OF CASING					
PURGE	TIME			<b>10:07</b>	<b>10:15</b>
	METHOD (DHP/CB/B)				<b>DHP</b>
	RATE (Lpm)				<b>3/4" B</b>
	VOLUME (L)			<b>0.25</b>	
	COLOR			<b>2.0</b>	<b>0.5</b>
	ODOR			<b>CLEAR</b>	<b>CLEAR</b>
	INTAKE DEPTH (FEET)			<b>MED RUBBER</b>	<b>LIGHT SULFUR</b>
				<b>MED SHEET</b>	
				<b>9.0</b>	<b>25.5</b>
SAMPLE	TIME			<b>10:17</b>	<b>12:17</b>
	METHOD (DHP/CB/B)				<b>DHP</b>
	ANALYTES	<b>8260 List 1</b>	<b>8260 List 1</b>	<b>8260 List 5</b>	<b>8260 List 1</b>
	TOTAL DRAWDOWN (FEET)			<b>0.86</b>	
	REMARKS				<b>NOT ENOUGH TO DO INTRINSICS</b>
					<b>DAY 9 14:07</b>
WELL CONDITION			<b>GOOD</b>	<b>GOOD</b>	<b>Good</b>
WASTE DRUMS					

DHP=DOWN HOLE PUMP CB=CHECK BALL B=BAILER FD=FIELD DUPLICATE MB=METHOD BLANK FF=FIELD FILTERED



Project

Name: **R Village Texaco**

Project No.: **4329.02**

Date: **2-9-06**

Global ID No.: **T0602300415**

PM: **CJW**

Tech: **SJD/BLD**

Mob/Demob time: **501.50**

Travel time: **1.0**

Time on site: **9:00**

Time off site: **1:30**

Mileage: **36**

	<b>MW9</b>	<b>MW10</b>	<b>MW11</b>	<b>MW12</b>	<b>MW13</b>
WELL No.					
DIAMETER (in)	<b>2.00</b>	<b>2.00</b>	<b>2.00</b>	<b>1.50</b>	<b>2.00</b>
SCREENED INTERVAL (ft)	<b>5-10</b>	<b>5-10</b>	<b>5-10</b>	<b>28-30.9</b>	<b>5 - 10</b>
DEPTH TO WATER (ft)				<b>33.5 ft</b>	<b>4.2 ft</b>
FIELD INTRINSICS	INITIAL	FINAL	INITIAL	FINAL	INITIAL
	pH				
	TEMP (°C)				
PURGE	E <sub>ew</sub> (μmhos)				
	ORP (mV)				
	DO (mg/L)				
SAMPLE	OTHER (units)				
	TIME				
	METHOD (DHP/CB/B)				
DEPTH MEASUREMENTS ARE REFERENCED TO TOP OF CASING	RATE (Lpm)				
	VOLUME (L)				
	COLOR				
TOTAL DRAWDOWN (FEET)	ODOR				
	INTAKE DEPTH (FEET)				
	TIME				
WASTE DRUMS	METHOD (DHP/CB/B)				
	ANALYTES	<b>8260 List 1</b>	<b>8260 List 1</b>	<b>8260 List 1</b>	<b>8260 List 1</b>
	TOTAL DRAWDOWN (FEET)				
WELL CONDITION	REMARKS				

DHP=DOWN HOLE PUMP CB=CHECK BALL B=BAILER FD=FIELD DUPLICATE MB=METHOD BLANK FF=FIELD FILTERED

REVISED:1/30/2006



Project Name: **R Village Texaco**

Project No.: **4329.02**

Date: **2-9-06**

Global ID No.: **T0602300415**

PM: **CJW**

Tech: **SJD/RCD**

Mobe/Demobe time: **1501.50**

Travel time: **1.0**

Time on site: **9:00**

Time off site: **1:30**

Mileage: **36**

WELL No:	MW14	MW15	MW16	MW17	MW18
DIAMETER (in)	2.00	2.00	2.00	2.00	2.00
SCREENED INTERVAL (ft)	5-10	5-10	4-14	4-14	4-14
DEPTH TO WATER (ft)			6.05	4.42	
	INITIAL FINAL	INITIAL FINAL	INITIAL FINAL	INITIAL FINAL	INITIAL FINAL
pH			6.1 6.0	6.4 6.2	
TEMP (°C)			18.1 20.4	18.6 17.7	
Ecv (μmhos)			290 290	430 430	
ORP (mV)			18 21	-14 -20	
DO (mg/L)			0.36 0.67	0.51 0.28	
OTHER (units)					
TIME			10:17 11:23	10:49 10:57	
METHOD (DHP/CB/B)			DHP	DHP	
RATE (Lpm)			0.25	0.25	
VOLUME (L)			1.5	2.0	
COLOR			CLEAR CLEAR	CLEAR CLEAR	
ODOR			MED RUBBER MED SWEET	LIGHT SWEET LIGHT FUEL	
INTAKE DEPTH (FEET)			10.0	10.0	
TIME			11:25	10:59	
METHOD (DHP/CB/B)			DHP	DHP	
ANALYTES	8260 List 1	8260 List 1	8260 List 1	8260 List 1	8260 List 1
TOTAL DRAWDOWN (FEET)			0.35	0.02	
REMARKS					
WELL CONDITION			Good	Good	
WASTE DRUMS					

DHP=DOWN HOLE PUMP CB=CHECK BALL B=BAILER FD=FIELD DUPLICATE MB=METHOD BLANK FF=FIELD FILTERED



# **LACO ASSOCIATES**

**CONSULTING ENGINEERS**

21 West Fourth Street, Eureka, CA 95501  
TEL 707.443.5054  
FAX 707.443.0553

Project Name: REMBODI VILLAGE TO WATERS

Tech: R.D.  
Date: 2-9-06



# LACO ASSOCIATES

CONSULTING ENGINEERS

21 West Fourth Street, Eureka, CA 95501  
TEL 707.443.5054  
FAX 707.443.0553

Project Name:

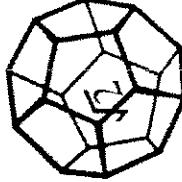
## REMOVED VILLAGE PLACE

Project No.: 4329.62

Tech: 2.60

Date: 2 - 7 - 04

# NORTH COAST LABORATORIES LTD.



5680 West End Road • Arcata • CA 95521-9202  
707.822.4649 Fax 707.822.6831

## Chain of Custody

Attention: Accounts Payable

Results & Invoice to: Laco Associates

Address: 21 W. 4th St. Eureka CA 95501

Phone: (707) 443-5054

Copies of Report to: LACO ; Chris Watt

Sampler (Sign & Print): SJD *Schaaf*

### PROJECT INFORMATION

Project Number: 4329-02

Project Name: WSE - R Village Texaco

Purchase Order Number: task 3035

ANALYSIS

8260 List 1

8260 List 5

### LABORATORY NUMBER:

TAT: <input type="checkbox"/> 24 Hr <input checked="" type="checkbox"/> 48 Hr <input type="checkbox"/> 5 Day <input type="checkbox"/> 5-7 Day	
<input checked="" type="checkbox"/> STD (2-3 WR) <input type="checkbox"/> Other: _____	
PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES	

### REPORTING REQUIREMENTS:

State Forms: <input type="checkbox"/>
Preliminary: FAX <input checked="" type="checkbox"/> Verbal <input type="checkbox"/> By: _____
Final Report: FAX <input type="checkbox"/> Verbal <input type="checkbox"/> By: _____

**CONTAINER CODES:** 1— $\frac{1}{2}$  gal. pt; 2—250 ml pt;  
3—500 ml pt; 4—1 L Nalgene; 5—250 ml BG;  
6—500 ml BG; 7—1 L BG; 8—1 L eg; 9—40 ml VOA;  
10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar;  
13—brass tube; 14—other

**PRESERVATIVE CODES:** a—HNO<sub>3</sub>; b—HCl; c—H<sub>2</sub>SO<sub>4</sub>;  
d—Na<sub>2</sub>S<sub>2</sub>O<sub>3</sub>; e—NaOH; f—C<sub>2</sub>H<sub>5</sub>O<sub>2</sub>Cl; g—other

### SAMPLE CONDITION/SPECIAL INSTRUCTIONS

GEOTRACKER

### SAMPLE DISPOSAL

NCL Disposal of Non-Contaminated  
 Return  Pickup

**CHAIN OF CUSTODY SEALS Y/N/NA**  Y  N  
**SHIPPED VIA** UPS Air-Fx Fed-Ex Bus Hand

\***MATRIX:** DW=Drinking Water; Eff=Effluent; Inf=Influent; SV=Surface Water; GW=Ground Water; S=Soil; O=Other.

**ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT**

LAB ID	SAMPLE ID	DATE	TIME	MATRIX*
4329-MW4-W	2-9-06	AM	GW	3
4329-MW5-W				3
4329-MW6-W				3
4329-MW7-W				3
4329-MW9-W				3
4329-MW10-W				3
4329-MW11-W				3
4329-MW12-W		PM		3
4329-MW13-W		PM		3

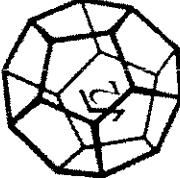
**RELINQUISHED BY (Sign & Print)** **RECEIVED BY (Sign)**

DATE/TIME	DATE/TIME	DATE/TIME

## **Chain of Custody**

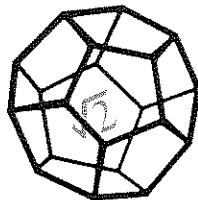
**NORTH COAST  
LABORATORIES LTD.**

6680 West End Road • Arcata • CA 95521-9202  
707-822-4649 Fax 707-822-6831



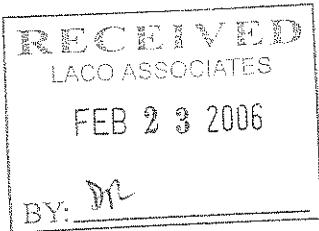
**\*MATRIX:** Dw=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other

# **Attachment 2**



NORTH COAST  
LABORATORIES LTD.

February 22, 2006



LACO Associates  
P.O. Box 1023  
Eureka, CA 95502

Attn: Accounts Payable

RE: 4329.02, WSE-R Village Texaco

Order No.: 0602188  
Invoice No.: 56419  
PO No.: TASK 3035  
ELAP No. 1247-Expires July 2006

**SAMPLE IDENTIFICATION**

Fraction Client Sample Description

01A	4329-MW4-W
02A	4329-MW5-W
03A	4329-MW6-W
04A	4329-MW7-W
05A	4329-MW9-W
06A	4329-MW10-W
07A	4329-MW11-W
08A	4329-MW12-W
09A	4329-MW13-W
10A	4329-MW14-W
11A	4329-MW15-W
12A	4329-MW16-W
13A	4329-MW17-W
14A	4329-MW18-W
15A	4329-QCMB-W
16A	4329-QCFD-W
17A	4329-QCTB-W

ND = Not Detected at the Reporting Limit

Limit = Reporting Limit

All solid results are expressed on a wet-weight basis unless otherwise noted.

LMQ \_\_\_\_\_  
DRG \_\_\_\_\_  
DNL \_\_\_\_\_  
GH \_\_\_\_\_  
GEO \_\_\_\_\_  
HPI \_\_\_\_\_  
CSW \_\_\_\_\_  
File \_\_\_\_\_  
Project # \_\_\_\_\_

**REPORT CERTIFIED BY**

Jesse G. Chaney, Jr.  
Laboratory Director

**CLIENT:** LACO Associates  
**Project:** 4329.02, WSE-R Village Texaco  
**Lab Order:** 0602188

**CASE NARRATIVE****Gasoline Components/Additives:**

Sample 4329-MW12-W does not present a peak pattern consistent with that of gasoline. The reported result represents the amount of material in the gasoline range.

Samples 4329-MW4-W, 4329-MW6-W, 4329-MW15-W, 4329-MW16-W, 4329-MW17-W, 4329-MW18-W and 4329-QCFD-W appear to be similar to gasoline but certain peak ratios are not that of a fresh gasoline standard. The reported results represent the amount of material in the gasoline range.

The gasoline value for sample 4329-MW13-W includes the reported gasoline components in addition to other peaks in the gasoline range.

The gasoline value for sample 4329-MW11-W includes the reported gasoline additive in addition to other peaks in the gasoline range.

Some reporting limits were raised for samples 4329-MW6-W, 4329-MW11-W, 4329-MW15-W, 4329-MW16-W, 4329-MW18-W and 4329-QCFD-W due to matrix interference.

Sample 4329-MW6-W was diluted and the reporting limits raised additionally due to matrix interference.

Date: 22-Feb-06  
WorkOrder: 0602188

## ANALYTICAL REPORT

Client Sample ID: 4329-MW4-W      Received: 2/9/06      Collected: 2/9/06 0:00  
Lab ID: 0602188-01A      Matrix: Groundwater

Test Name: Gasoline Components/Additives

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	490	50	µg/L	50		2/19/06
Tert-butyl alcohol (TBA)	250	10	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	2.5	1.0	µg/L	1.0		2/19/06
Benzene	4.7	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	32	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	9.5	0.50	µg/L	1.0		2/19/06
m,p-Xylene	1.2	0.50	µg/L	1.0		2/19/06
o-Xylene	ND	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	89.3	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	1,600	50	µg/L	1.0		2/19/06

Client Sample ID: 4329-MW5-W

Lab ID: 0602188-02A      Matrix: Groundwater

Test Name: Gasoline Components/Additives

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	ND	1.0	µg/L	1.0		2/18/06
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		2/18/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/18/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/18/06
Benzene	ND	0.50	µg/L	1.0		2/18/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/18/06
Toluene	1.4	0.50	µg/L	1.0		2/18/06
Ethylbenzene	ND	0.50	µg/L	1.0		2/18/06
m,p-Xylene	ND	0.50	µg/L	1.0		2/18/06
o-Xylene	ND	0.50	µg/L	1.0		2/18/06
Surrogate: 1,4-Dichlorobenzene-d4	95.1	80.8-139	% Rec	1.0		2/18/06

Test Name: TPH as Gasoline

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	ND	50	µg/L	1.0		2/18/06

Date: 22-Feb-06  
WorkOrder: 0602188

## ANALYTICAL REPORT

Client Sample ID: 4329-MW6-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-03A Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	19,000	1,000	µg/L	1,000		2/19/06
Tert-butyl alcohol (TBA)	ND	2,000	µg/L	50		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	83	1.0	µg/L	1.0		2/19/06
Benzene	2,800	25	µg/L	50		2/19/06
Tert-amyl methyl ether (TAME)	290	50	µg/L	50		2/19/06
1,2-Dichloroethane	ND	5.0	µg/L	1.0		2/19/06
Toluene	63	0.50	µg/L	1.0		2/19/06
1,2-Dibromoethane (EDB)	ND	1.0	µg/L	1.0		2/19/06
Chlorobenzene	ND	1.0	µg/L	1.0		2/19/06
Ethylbenzene	1,800	25	µg/L	50		2/19/06
m,p-Xylene	660	25	µg/L	50		2/19/06
o-Xylene	230	25	µg/L	50		2/19/06
1,3-Dichlorobenzene	ND	1.0	µg/L	1.0		2/19/06
1,4-Dichlorobenzene	ND	1.0	µg/L	1.0		2/19/06
1,2-Dichlorobenzene	ND	1.0	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	89.7	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	32,000	2,500	µg/L	50		2/19/06

Client Sample ID: 4329-MW7-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-04A

Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	ND	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	0.71	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	ND	0.50	µg/L	1.0		2/19/06
m,p-Xylene	ND	0.50	µg/L	1.0		2/19/06
o-Xylene	ND	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	94.6	80.8-139	% Rec	1.0		2/19/06

Date: 22-Feb-06

WorkOrder: 0602188

Test Name: TPH as Gasoline

## ANALYTICAL REPORT

Reference: LUFT/EPA 8260B Modified

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	<u>DF</u>	<u>Extracted</u>	<u>Analyzed</u>
TPHC Gasoline	ND	50	µg/L	1.0		2/19/06

Client Sample ID: 4329-MW9-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-05A

Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	<u>DF</u>	<u>Extracted</u>	<u>Analyzed</u>
Methyl tert-butyl ether (MTBE)	ND	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	ND	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	ND	0.50	µg/L	1.0		2/19/06
m,p-Xylene	ND	0.50	µg/L	1.0		2/19/06
o-Xylene	ND	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	94.8	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	<u>DF</u>	<u>Extracted</u>	<u>Analyzed</u>
TPHC Gasoline	ND	50	µg/L	1.0		2/19/06

Client Sample ID: 4329-MW10-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-06A

Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	<u>DF</u>	<u>Extracted</u>	<u>Analyzed</u>
Methyl tert-butyl ether (MTBE)	ND	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	ND	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	ND	0.50	µg/L	1.0		2/19/06
m,p-Xylene	ND	0.50	µg/L	1.0		2/19/06
o-Xylene	ND	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	94.2	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	<u>DF</u>	<u>Extracted</u>	<u>Analyzed</u>
TPHC Gasoline	ND	50	µg/L	1.0		2/19/06

Date: 22-Feb-06  
WorkOrder: 0602188  
TPHC Gasoline

## ANALYTICAL REPORT

ND 50 µg/L 1.0 2/19/06

Client Sample ID: 4329-MW11-W Received: 2/9/06 Collected: 2/9/06 0:00  
Lab ID: 0602188-07A Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	6.2	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	20	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	ND	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	ND	0.50	µg/L	1.0		2/19/06
m,p-Xylene	ND	0.50	µg/L	1.0		2/19/06
o-Xylene	ND	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	93.9	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	69	50	µg/L	1.0		2/19/06

Client Sample ID: 4329-MW12-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-08A Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	ND	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	ND	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	ND	0.50	µg/L	1.0		2/19/06
m,p-Xylene	ND	0.50	µg/L	1.0		2/19/06
o-Xylene	ND	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	94.2	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	60	50	µg/L	1.0		2/19/06

Date: 22-Feb-06  
WorkOrder: 0602188

## ANALYTICAL REPORT

Client Sample ID: 4329-MW13-W  
Lab ID: 0602188-09A Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	ND	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	0.63	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	0.84	0.50	µg/L	1.0		2/19/06
m,p-Xylene	0.58	0.50	µg/L	1.0		2/19/06
o-Xylene	ND	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	98.0	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	52	50	µg/L	1.0		2/19/06

Client Sample ID: 4329-MW14-W

Lab ID: 0602188-10A Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	2.7	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	ND	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	ND	0.50	µg/L	1.0		2/19/06
m,p-Xylene	ND	0.50	µg/L	1.0		2/19/06
o-Xylene	ND	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	94.0	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	ND	50	µg/L	1.0		2/19/06

Date: 22-Feb-06  
WorkOrder: 0602188

## ANALYTICAL REPORT

Client Sample ID: 4329-MW15-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-11A Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	5.4	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	20	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	6.1	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	29	0.50	µg/L	1.0		2/19/06
m,p-Xylene	15	0.50	µg/L	1.0		2/19/06
o-Xylene	5.1	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	89.4	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	1,900	50	µg/L	1.0		2/19/06

Client Sample ID: 4329-MW16-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-12A Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	11	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	20	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	40	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	3.9	0.50	µg/L	1.0		2/19/06
Ethylbenzene	120	25	µg/L	50		2/19/06
m,p-Xylene	87	0.50	µg/L	1.0		2/19/06
o-Xylene	46	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	88.0	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	2,900	50	µg/L	1.0		2/19/06

Date: 22-Feb-06  
WorkOrder: 0602188

## ANALYTICAL REPORT

Client Sample ID: 4329-MW17-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-13A Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	69	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	56	10	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	32	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	3.4	1.0	µg/L	1.0		2/19/06
Toluene	1.4	0.50	µg/L	1.0		2/19/06
Ethylbenzene	110	10	µg/L	20		2/19/06
m,p-Xylene	82	0.50	µg/L	1.0		2/19/06
o-Xylene	11	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	92.6	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	4,500	50	µg/L	1.0		2/19/06

Client Sample ID: 4329-MW18-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-14A Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	31	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	30	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	17	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	2.5	1.0	µg/L	1.0		2/19/06
Toluene	1.6	0.50	µg/L	1.0		2/19/06
Ethylbenzene	78	25	µg/L	50		2/19/06
m,p-Xylene	97	0.50	µg/L	1.0		2/19/06
o-Xylene	27	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	89.3	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	3,900	50	µg/L	1.0		2/19/06

Date: 22-Feb-06  
WorkOrder: 0602188

## ANALYTICAL REPORT

Client Sample ID: 4329-QCMB-W  
Lab ID: 0602188-15A      Matrix: Groundwater

Test Name: Gasoline Components/Additives      Reference: LUFT/EPA 8260B Modified

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	<u>DF</u>	<u>Extracted</u>	<u>Analyzed</u>
Methyl tert-butyl ether (MTBE)	ND	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	ND	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/19/06
Toluene	ND	0.50	µg/L	1.0		2/19/06
Ethylbenzene	ND	0.50	µg/L	1.0		2/19/06
m,p-Xylene	ND	0.50	µg/L	1.0		2/19/06
o-Xylene	ND	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	93.9	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline      Reference: LUFT/EPA 8260B Modified

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	<u>DF</u>	<u>Extracted</u>	<u>Analyzed</u>
TPHC Gasoline	ND	50	µg/L	1.0		2/19/06

Client Sample ID: 4329-QCFD-W      Received: 2/9/06      Collected: 2/9/06 0:00

Lab ID: 0602188-16A      Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	<u>DF</u>	<u>Extracted</u>	<u>Analyzed</u>
Methyl tert-butyl ether (MTBE)	30	1.0	µg/L	1.0		2/19/06
Tert-butyl alcohol (TBA)	ND	30	µg/L	1.0		2/19/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/19/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/19/06
Benzene	17	0.50	µg/L	1.0		2/19/06
Tert-amyl methyl ether (TAME)	2.4	1.0	µg/L	1.0		2/19/06
Toluene	1.6	0.50	µg/L	1.0		2/19/06
Ethylbenzene	80	10	µg/L	20		2/19/06
m,p-Xylene	98	0.50	µg/L	1.0		2/19/06
o-Xylene	26	0.50	µg/L	1.0		2/19/06
Surrogate: 1,4-Dichlorobenzene-d4	89.3	80.8-139	% Rec	1.0		2/19/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

<u>Parameter</u>	<u>Result</u>	<u>Limit</u>	<u>Units</u>	<u>DF</u>	<u>Extracted</u>	<u>Analyzed</u>
TPHC Gasoline	3,900	50	µg/L	1.0		2/19/06

Date: 22-Feb-06  
WorkOrder: 0602188

## ANALYTICAL REPORT

Client Sample ID: 4329-QCTB-W

Received: 2/9/06

Collected: 2/9/06 0:00

Lab ID: 0602188-17A

Matrix: Groundwater

Test Name: Gasoline Components/Additives

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Methyl tert-butyl ether (MTBE)	ND	1.0	µg/L	1.0		2/18/06
Tert-butyl alcohol (TBA)	ND	10	µg/L	1.0		2/18/06
Di-isopropyl ether (DIPE)	ND	1.0	µg/L	1.0		2/18/06
Ethyl tert-butyl ether (ETBE)	ND	1.0	µg/L	1.0		2/18/06
Benzene	ND	0.50	µg/L	1.0		2/18/06
Tert-amyl methyl ether (TAME)	ND	1.0	µg/L	1.0		2/18/06
Toluene	ND	0.50	µg/L	1.0		2/18/06
Ethylbenzene	ND	0.50	µg/L	1.0		2/18/06
m,p-Xylene	ND	0.50	µg/L	1.0		2/18/06
o-Xylene	ND	0.50	µg/L	1.0		2/18/06
Surrogate: 1,4-Dichlorobenzene-d4	94.0	80.8-139	% Rec	1.0		2/18/06

Test Name: TPH as Gasoline

Reference: LUFT/EPA 8260B Modified

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gasoline	ND	50	µg/L	1.0		2/18/06

## North Coast Laboratories, Ltd.

Date: 22-Feb-06

CLIENT: LACO Associates

Work Order: 0602188

Project: 4329.02, WSE-R Village Texaco

## QC SUMMARY REPORT

Method Blank

Sample ID	MB-2/18/06	Batch ID:	R39852	Test Code:	8260QXYW	Units:	µg/L	Analysis Date:	2/18/06 11:04:00 AM	Prep Date			
Client ID:				Run ID:	ORGCMS3_060217D <th></th> <th></th> <th>SeqNo:</th> <td>572461</td> <th></th>			SeqNo:	572461				
Analyte			Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)			ND	1.0									
Tertert-butyl alcohol (TBA)			ND	10									
Di-isopropyl ether (DIPE)			ND	1.0									
Ethyl tert-butyl ether (ETBE)			ND	1.0									
Benzene			ND	0.50									
Tert-amyl methyl ether (TAME)			ND	1.0									
Toluene			0.08491	0.50									J
Ethylbenzene			ND	0.50									
m,p-Xylene			0.3689	0.50									J
o-Xylene			ND	0.50									
1,4-Dichlorobenzene-d4			0.936	0.10	1.00	0	93.6%	81	139	0			
Sample ID	MB-2/18/06	Batch ID:	R39850	Test Code:	GASW-MS	Units:	µg/L	Analysis Date:	2/18/06 11:04:00 AM	Prep Date			
Client ID:				Run ID:	ORGCMS3_060217C <th></th> <th></th> <th>SeqNo:</th> <td>572424</td> <th></th>			SeqNo:	572424				
Analyte			Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gasoline			26.73	50									J

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

# North Coast Laboratories, Ltd.

Date: 22-Feb-06

**CLIENT:** LACO Associates

**Work Order:** 0602188

**Project:** 4329.02, WSE-R Village Texaco

## QC SUMMARY REPORT

Laboratory Control Spike

Sample ID	LCS-06109	Batch ID: R39852	Test Code: 82600XYW	Units: µg/L	Analysis Date 2/18/06 9:48:00 AM			Prep Date				
Client ID:		Run ID: ORGCMS3_060217D			Seq No:	572460						
Analyte		Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	% RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	18.52	1.0	20.0	0	92.6%	80	120	120	0	0		
Tert-butyl alcohol (TBA)	392.7	10	400	0	98.2%	25	162	162	0	0		
Di-isopropyl ether (DIPE)	18.74	1.0	20.0	0	93.7%	80	120	120	0	0		
Ethyl tert-butyl ether (ETBE)	18.27	1.0	20.0	0	91.3%	77	120	120	0	0		
Benzene	18.98	0.50	20.0	0	94.5%	78	117	117	0	0		
Tert-amyl methyl ether (TAME)	19.93	1.0	20.0	0	99.6%	64	136	136	0	0		
Toluene	19.52	0.50	20.0	0	97.6%	80	120	120	0	0		
Ethylbenzene	18.98	0.50	20.0	0	94.9%	80	120	120	0	0		
m,p-Xylene	39.10	0.50	40.0	0	97.7%	80	120	120	0	0		
o-Xylene	21.39	0.50	20.0	0	107%	80	120	120	0	0		
1,4-Dichlorobenzene-d4	0.978	0.10	1.00	0	97.8%	81	139	139	0	0		
Sample ID	LCS-D-06109	Batch ID: R39852	Test Code: 82600XYW	Units: µg/L	Analysis Date 2/19/06 5:00:00 AM			Prep Date				
Client ID:		Run ID: ORGCMS3_060217D			Seq No:	572474						
Analyte		Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	% RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	19.06	1.0	20.0	0	95.3%	80	120	120	18.5	2.88%	20	
Tert-butyl alcohol (TBA)	397.4	10	400	0	99.3%	25	162	162	393	1.18%	20	
Di-isopropyl ether (DIPE)	19.20	1.0	20.0	0	96.0%	80	120	120	18.7	2.40%	20	
Ethyl tert-butyl ether (ETBE)	18.71	1.0	20.0	0	93.6%	77	120	120	18.3	2.39%	20	
Benzene	18.97	0.50	20.0	0	94.8%	78	117	117	19.0	0.0747%	20	
Tert-amyl methyl ether (TAME)	20.29	1.0	20.0	0	101%	64	136	136	19.9	1.81%	20	
Toluene	19.70	0.50	20.0	0	98.5%	80	120	120	19.5	0.910%	20	
Ethylbenzene	19.18	0.50	20.0	0	95.9%	80	120	120	19.0	1.01%	20	
m,p-Xylene	38.92	0.50	40.0	0	97.3%	80	120	120	39.1	0.455%	20	
o-Xylene	21.38	0.50	20.0	0	107%	80	120	120	21.4	0.0522%	20	
1,4-Dichlorobenzene-d4	0.963	0.10	1.00	0	96.3%	81	139	139	0.978	1.52%	20	

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

**QC SUMMARY REPORT**  
Laboratory Control Spike

**CLIENT:** LACO Associates  
**Work Order:** 0602188  
**Project:** 4329.02, WSE-R Village Texaco

Sample ID	Batch ID:	Test Code:	Units:	Analysis Date	Prep Date				
Client ID:		Run ID:	µg/L	SeqNo:					
Analyte	Result	Limit	SPK value	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gasoline	930.6	50	1,000	0	93.1%	80	120	0	
Sample ID	Batch ID:	Test Code:	Units:	Analysis Date	Prep Date				
Client ID:		Run ID:	µg/L	SeqNo:					
Analyte	Result	Limit	SPK value	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gasoline	912.9	50	1,000	0	91.3%	80	120	931	1.93% 20

**Qualifiers:**

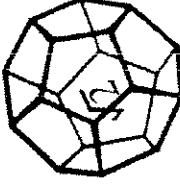
ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

R - RPD outside accepted recovery limits



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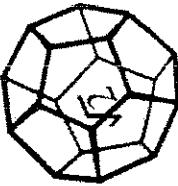
## Chain of Custody

Attention: Accounts Payable	Results & Invoice to: Laco Associates	Address: 21 W. 4th St. Eureka CA 95501	Phone: (707) 443-5054	Copies of Report to: LACO ; Chris Watt	Sampler (Sign & Print): <u>Steve</u>
<b>PROJECT INFORMATION</b>					
Project Number: 4329.02	Project Name: WSE - R Village Texaco	Purchase Order Number: task 3035			
LAB ID	SAMPLE ID	DATE	TIME	MATRIX	
-1	4329-MW4-W	2-9-06	AM	GW	3
-2	4329-MW5-W				3
-3	4329-MW6-W				3
-4	4329-MW7-W				3
-5	4329-MW9-W				3
-6	4329-MW10-W				3
-7	4329-MW11-W				3
-8	4329-MW12-W				3
-9	4329-MW13-W		PM	V	3
REMOVED BY (Sign & Print)		DATE/TIME	RECEIVED BY (Sign)		
<u>Steve Davis</u>		2-9-06	<u>John Meek</u>		
		2:10 PM			

**MATRIX:** DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

**ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT**

2



**NORTH COAST  
LABORATORIES LTD.**

5680 West End Road • Arcata • CA 95521-9202  
707-822-4649 Fax 707-822-6831

## Chain of Custody

RECEIVED BY (Sign & Print)		DATE/TIME	RECEIVED BY (Sign)	DATE/TIME
<i>Steve Davis</i>		2-9-06	<i>Steve Madsen</i>	2/9/06 1400
		2:10pm		
<b>SAMPLE DISPOSAL</b> <input checked="" type="checkbox"/> NCL Disposal of Non-Contaminated <input type="checkbox"/> Pickup <input type="checkbox"/> Return				
<b>CHAIN OF CUSTODY SEALS Y/N/NA</b> SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand				

\***MATRIX:** DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other

**ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT**